

**UNITED STATES BANKRUPTCY COURT
SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Case No. 15-35530
	§	
BLUEWATER INDUSTRIES LP	§	
	§	
	§	
Debtor(s)	§	

**CHAPTER 7 TRUSTEE'S FINAL ACCOUNT AND DISTRIBUTION REPORT
CERTIFICATION THAT THE ESTATE HAS BEEN FULLY ADMINISTERED
AND APPLICATION TO BE DISCHARGED (TDR)**

Ronald J. Sommers, chapter 7 trustee, submits this Final Account, Certification that the Estate has been Fully Administered and Application to be Discharged.

1) All funds on hand have been distributed in accordance with the Trustee's Final Report and, if applicable, any order of the Court modifying the Final Report. The case is fully administered and all assets and funds which have come under the trustee's control in this case have been properly accounted for as provided by law. The trustee hereby requests to be discharged from further duties as a trustee.

2) A summary of assets abandoned, assets exempt, total distributions to claimants, claims discharged without payment, and expenses of administration is provided below:

Assets Abandoned:	\$28.00	Assets Exempt:	\$0.00
<i>(without deducting any secured claims)</i>			
 Total Distributions to Claimants:	 \$1,817,698.42	 Claims Discharged Without Payment:	 \$0.00
 Total Expenses of Administration:	 \$1,105,423.14		

3) Total gross receipts of \$2,923,121.56 (see **Exhibit 1**), minus funds paid to the debtor(s) and third parties of \$0.00 (see **Exhibit 2**), yielded net receipts of \$2,923,121.56 from the liquidation of the property of the estate, which was distributed as follows:

	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Secured Claims (from Exhibit 3)	\$3,477.50	\$3,169.20	\$0.00	\$0.00
Priority Claims:				
Chapter 7 Admin. Fees and Charges (from Exhibit 4)	NA	\$1,105,423.14	\$1,105,423.14	\$1,105,423.14
Prior Chapter Admin. Fees and Charges (from Exhibit 5)	NA	\$0.00	\$0.00	\$0.00
Priority Unsecured Claims (From Exhibit 6)	\$0.00	\$0.00	\$0.00	\$0.00
General Unsecured Claims (from Exhibit 7)	\$133,474,463.0 7	\$30,555,086.76	\$30,555,086.76	\$1,817,698.42
Total Disbursements	\$133,477,940.5 7	\$31,663,679.10	\$31,660,509.90	\$2,923,121.56

4). This case was originally filed under chapter 7 on 10/20/2015. The case was pending for 54 months.

5). All estate bank statements, deposit slips, and canceled checks have been submitted to the United States Trustee.

6). An individual estate property record and report showing the final accounting of the assets of the estate is attached as **Exhibit 8**. The cash receipts and disbursements records for each estate bank account, showing the final accounting of the receipts and disbursements of estate funds is attached as **Exhibit 9**.

Pursuant to Fed R Bank P 5009, I hereby certify, under penalty of perjury, that the foregoing report is true and correct.

Dated: 04/28/2020

By: /s/ Ronald J. Sommers
Trustee

STATEMENT: This Uniform Form is associated with an open bankruptcy case, therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

**EXHIBITS TO
FINAL ACCOUNT**

EXHIBIT 1 – GROSS RECEIPTS

DESCRIPTION	UNIFORM TRAN. CODE	AMOUNT RECEIVED
Amegy Bank Acct. #0291	1129-000	\$82,241.41
Amegy Bank Acct.# 2273	1129-000	\$16,437.98
Locke Lord Retainer	1129-000	\$21,695.90
Miscellaneous Refunds	1229-000	\$2,409.43
Adv. #17-03424: RJS, Trustee vs. Parker-Hannafin Corporation	1249-000	\$2,800,000.00
Class Action Lawsuit - Shaun Fauley, et. al vs. Metropolitan Life Insurance Co., et al.	1249-000	\$336.84
TOTAL GROSS RECEIPTS		\$2,923,121.56

The Uniform Transaction Code is an accounting code assigned by the trustee for statistical reporting purposes.

EXHIBIT 2 – FUNDS PAID TO DEBTOR & THIRD PARTIES

NONE

EXHIBIT 3 – SECURED CLAIMS

NONE

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
1	Harris County	4110-000	\$3,477.50	\$3,169.20	\$0.00	\$0.00
TOTAL SECURED CLAIMS			\$3,477.50	\$3,169.20	\$0.00	\$0.00

EXHIBIT 4 – CHAPTER 7 ADMINISTRATIVE FEES and CHARGES

PAYEE	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
Ronald J. Sommers, Trustee	2100-000	NA	\$110,943.65	\$110,943.65	\$110,943.65
International Sureties, Ltd.	2300-000	NA	\$575.38	\$575.38	\$575.38
Green Bank	2600-000	NA	\$23,817.63	\$23,817.63	\$23,817.63
Nova 401(k) Associates	2990-000	NA	\$1,770.00	\$1,770.00	\$1,770.00
Attorney for Trustee	3110-000	NA	\$27,705.00	\$27,705.00	\$27,705.00
Attorney for Trustee	3120-000	NA	\$382.05	\$382.05	\$382.05
Attorney for Trustee	3210-000	NA	\$918,108.81	\$918,108.81	\$918,108.81
Attorney for Trustee	3220-000	NA	\$17,852.10	\$17,852.10	\$17,852.10
Accountant for Trustee	3410-000	NA	\$4,102.50	\$4,102.50	\$4,102.50
Accountant for Trustee	3420-000	NA	\$166.02	\$166.02	\$166.02
TOTAL CHAPTER 7 ADMIN. FEES AND		NA	\$1,105,423.14	\$1,105,423.14	\$1,105,423.14

CHARGES**EXHIBIT 5 – PRIOR CHAPTER ADMINISTRATIVE FEES and CHARGES**

NONE

EXHIBIT 6 – PRIORITY UNSECURED CLAIMS

NONE

EXHIBIT 7 – GENERAL UNSECURED CLAIMS

CLAIM NUMBER	CLAIMANT	UNIFORM TRAN. CODE	CLAIMS SCHEDULED	CLAIMS ASSERTED	CLAIMS ALLOWED	CLAIMS PAID
2	Sulzer Pumps (UK) Ltd	7100-000	\$337,588.78	\$1,108,391.54	\$1,108,391.54	\$71,757.16
3	Bennu Oil & Gas, LLC	7100-000	\$13,186,254.39	\$13,196,030.28	\$13,196,030.28	\$854,309.68
4	Exterran Energy Solutions, L.P.	7100-000	\$1,171,193.25	\$10,427,443.00	\$10,427,443.00	\$675,071.62
5	Pentagon Freight Services, Inc	7100-000	\$689,831.00	\$897,178.89	\$897,178.89	\$58,083.27
6	Pioneer Funding Group, LLC	7100-000	\$845,713.45	\$845,956.45	\$845,956.45	\$54,767.14
7	Pioneer Funding Group, LLC	7100-000	\$449,392.41	\$443,124.41	\$443,124.41	\$28,687.83
8	Pegasus International (UK) Ltd	7100-000	\$1,183,406.27	\$1,158,817.32	\$1,158,817.32	\$75,021.72
9	Moss Maritime AS	7200-000	\$124,602.47	\$124,602.00	\$124,602.00	\$0.00
10	Cortec, LLC	7200-000	\$1,316,477.30	\$2,229,973.87	\$2,229,973.87	\$0.00
11	AGI Packaged Pump Systems, Inc	7200-000	\$123,569.00	\$123,569.00	\$123,569.00	\$0.00
	Able Instruments & Controls	7100-000	\$65,541.50	\$0.00	\$0.00	\$0.00
	Able Machinery Movers	7100-000	\$11,594.00	\$0.00	\$0.00	\$0.00
	AIMS INTERNATIONAL	7100-000	\$132,624.59	\$0.00	\$0.00	\$0.00
	American Bureau of Shipping	7100-000	\$29,376.00	\$0.00	\$0.00	\$0.00
	Bennett & Associates LLC	7100-000	\$27,735.00	\$0.00	\$0.00	\$0.00
	Bergen Group Hanoytangen	7100-000	\$128,436.49	\$0.00	\$0.00	\$0.00
	Bluewater Industries Holdings, Inc.	7100-000	\$1,589,642.51	\$0.00	\$0.00	\$0.00

Bronswerk Heat Transfer	7100-000	\$61,727.50	\$0.00	\$0.00	\$0.00
Brunel Energy, Inc	7100-000	\$371,799.44	\$0.00	\$0.00	\$0.00
C-Port/Stone, LLC	7100-000	\$26,369.20	\$0.00	\$0.00	\$0.00
Caproco Limited	7100-000	\$21,200.00	\$0.00	\$0.00	\$0.00
Church-Dailing Co., Inc.	7100-000	\$8,401.12	\$0.00	\$0.00	\$0.00
Control Components, Inc	7100-000	\$56,900.00	\$0.00	\$0.00	\$0.00
Curtis Kelly, Inc	7100-000	\$1,349,579.79	\$0.00	\$0.00	\$0.00
Daniel Measurement & Control, Inc	7100-000	\$20,924.00	\$0.00	\$0.00	\$0.00
Dockwise Shipping B. V.	7100-000	\$28,368,470.00	\$0.00	\$0.00	\$0.00
Dolphin Services, LLC	7100-000	\$15,785.73	\$0.00	\$0.00	\$0.00
DUCO, INC	7100-000	\$2,299,738.65	\$0.00	\$0.00	\$0.00
Dynamic Industries, Inc	7100-000	\$18,000.00	\$0.00	\$0.00	\$0.00
Emerson Process Management Ltd	7100-000	\$254,693.45	\$0.00	\$0.00	\$0.00
Fisher Controls International LLC	7100-000	\$349,968.66	\$0.00	\$0.00	\$0.00
Fugro Survey Ltd	7100-000	\$1,812,643.82	\$0.00	\$0.00	\$0.00
GBA-Corona, Inc.	7100-000	\$16,834.79	\$0.00	\$0.00	\$0.00
Gulf Island LLC	7100-000	\$30,922,549.33	\$0.00	\$0.00	\$0.00
Howden Compressors, Inc.	7100-000	\$305,618.35	\$0.00	\$0.00	\$0.00
Industrial Alliance Services LLC	7100-000	\$15,070.00	\$0.00	\$0.00	\$0.00
Interinvest Co. Ltd	7100-000	\$857,591.50	\$0.00	\$0.00	\$0.00
ITT Goulds Pumps	7100-000	\$469,057.00	\$0.00	\$0.00	\$0.00
KBR USA LLC	7100-000	\$1,152,618.26	\$0.00	\$0.00	\$0.00
Kongsberg Maritime AS	7100-000	\$54,135.60	\$0.00	\$0.00	\$0.00
Living Quarter Technology	7100-000	\$1,248,345.33	\$0.00	\$0.00	\$0.00
LTS, LLC	7100-000	\$21,017.45	\$0.00	\$0.00	\$0.00
Marin Holdings, LLC	7100-000	\$1,255.00	\$0.00	\$0.00	\$0.00
Martin Energy	7100-000	\$175,026.93	\$0.00	\$0.00	\$0.00

Services LLC						
McAfee, Inc	7100-000	\$184.57	\$0.00	\$0.00	\$0.00	\$0.00
McJunkin Red Man Corp	7100-000	\$2,322.75	\$0.00	\$0.00	\$0.00	\$0.00
Mustang Engineering LP	7100-000	\$15,639,753.59	\$0.00	\$0.00	\$0.00	\$0.00
NAI Partners - Houston	7100-000	\$47,739.12	\$0.00	\$0.00	\$0.00	\$0.00
National Oilwell Varco	7100-000	\$1,292,684.90	\$0.00	\$0.00	\$0.00	\$0.00
Oceaneering Inspection Services	7100-000	\$859,503.31	\$0.00	\$0.00	\$0.00	\$0.00
Oil States Industries	7100-000	\$89,457.67	\$0.00	\$0.00	\$0.00	\$0.00
Peak Process Controls	7100-000	\$34,467.00	\$0.00	\$0.00	\$0.00	\$0.00
Pegasus International, Inc	7100-000	\$331,558.55	\$0.00	\$0.00	\$0.00	\$0.00
Performance Energy Services LLC	7100-000	\$2,280,666.42	\$0.00	\$0.00	\$0.00	\$0.00
Petrofac Facilites Management Ltd.	7100-000	\$1,042,758.26	\$0.00	\$0.00	\$0.00	\$0.00
Petrofac Training Ltd	7100-000	\$4,080.00	\$0.00	\$0.00	\$0.00	\$0.00
Roxar Flow Measurement, Inc.	7100-000	\$1,057,195.82	\$0.00	\$0.00	\$0.00	\$0.00
RW Smith	7100-000	\$605.00	\$0.00	\$0.00	\$0.00	\$0.00
Safety Management Systems	7100-000	\$84,555.75	\$0.00	\$0.00	\$0.00	\$0.00
Seatrax (UK) Limited	7100-000	\$164,823.20	\$0.00	\$0.00	\$0.00	\$0.00
Severn Unival	7100-000	\$311,866.80	\$0.00	\$0.00	\$0.00	\$0.00
Shanghai Morimatsu chemical	7100-000	\$351,000.00	\$0.00	\$0.00	\$0.00	\$0.00
Siemens Energy, Inc.	7100-000	\$10,533,274.83	\$0.00	\$0.00	\$0.00	\$0.00
Spitzer Industries, Inc.	7100-000	\$21,952.00	\$0.00	\$0.00	\$0.00	\$0.00
Sunbelt Supply Company	7100-000	\$1,495,647.00	\$0.00	\$0.00	\$0.00	\$0.00
Team Management and Consulting	7100-000	\$109,600.24	\$0.00	\$0.00	\$0.00	\$0.00
Technip USA Inc	7100-000	\$75,497.59	\$0.00	\$0.00	\$0.00	\$0.00

The Reynolds Company	7100-000	\$1,191.37	\$0.00	\$0.00	\$0.00
Timbalier Sales & Rental, Inc	7100-000	\$65,000.00	\$0.00	\$0.00	\$0.00
Tulsa Heaters Inc	7100-000	\$590,910.00	\$0.00	\$0.00	\$0.00
W-Industries, Inc	7100-000	\$22,930.62	\$0.00	\$0.00	\$0.00
Weatherford US LP	7100-000	\$116,876.37	\$0.00	\$0.00	\$0.00
Wellstream International Limited	7100-000	\$4,751,355.00	\$0.00	\$0.00	\$0.00
WS Atkins Inc.	7100-000	\$406,706.03	\$0.00	\$0.00	\$0.00
TOTAL GENERAL UNSECURED CLAIMS		\$133,474,463.07	\$30,555,086.76	\$30,555,086.76	\$1,817,698.42

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 1

Exhibit 8

Case No.: 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
For the Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Date Filed (f) or Converted (c): 10/20/2015 (f)
\$341(a) Meeting Date: 01/20/2016
Claims Bar Date: 02/02/2016

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
Ref. #					
1 Amegy Bank Acct. #0291	\$82,299.50	\$82,241.41		\$82,241.41	FA
2 Amegy Bank Acct.# 2273	\$16,437.84	\$16,437.98		\$16,437.98	FA
3 A/R - ATP Oil & Gas Corp. 4600 Post Oak Place, Houston, TX Company is in Chap. 7 nominal debt of \$19,529,262.90 valued at zero	\$0.00	\$0.00		\$0.00	FA
Asset Notes: This is a claim for a share in future proceeds in a British receivership. #71 06/13/18-Trustee has authority to re-open the bankruptcy to administer this asset if Alpha Petroleum Resources Limited makes a payment.					
4 A/R - Komtech Singapore, 31 Shipyard Road, Singapore (underpayment of invoice)	\$28.00	\$0.00		\$0.00	FA
5 Alpha Petroleum Resources Limited, successor in reorganization to ATP Oil & Gas (UK) Ltd. Interest is in a share of future proceeds from the reorganization, dependent on achieving production milestones. Believed to have no value, as development and production are not economic at this time. Contract is J. M. O'Connor, Joint Supervisor, Ernst & Young LLP, 1 More London Place, London SE1 2AF, UK	\$0.00	\$0.00		\$0.00	FA
Asset Notes: This asset is associated with Asset #3. #71 06/13/18-Trustee has authority to re-open the bankruptcy to administer this asset if Alpha Petroleum Resources Limited makes a payment.					
6 Potential warranty claim against Parker Hannifin Corp for failure of the pipeline umbilical installed for ATP Oil & Gas Corp's Clipper Project. Adv. #14-3001; Bennu Oil & Gas, LLC vs. Bluewater Industrial, LP, et al.	\$0.00	\$0.00		\$0.00	FA
Asset Notes: See Asset #11 for recording of recovery of funds relative to this asset.					
7 Miscellaneous Refunds (u)	Unknown	\$2,409.43		\$2,409.43	FA
8 Locke Lord Retainer (u)	\$0.00	\$21,695.90		\$21,695.90	FA
9 VOID (u)	Unknown	Unknown		\$0.00	FA

INDIVIDUAL ESTATE PROPERTY RECORD AND REPORT
ASSET CASES

Page No: 2

Exhibit 8

Case No.: 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
For the Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Date Filed (f) or Converted (c): 10/20/2015 (f)
§341(a) Meeting Date: 01/20/2016
Claims Bar Date: 02/02/2016

1	2	3	4	5	6
Asset Description (Scheduled and Unscheduled (u) Property)	Petition/ Unscheduled Value	Estimated Net Value (Value Determined by Trustee, Less Liens, Exemptions, and Other Costs)	Property Abandoned OA =§ 554(a) abandon.	Sales/Funds Received by the Estate	Asset Fully Administered (FA)/ Gross Value of Remaining Assets
10 Class Action Lawsuit - Shaun Fauley, et. al vs. Metropolitan Life Insurance Co., et al. (u)	\$0.00	\$336.84		\$336.84	FA
11 Adv. #17-03424: RJS, Trustee vs. Parker-Hannafin Corporation (u)	\$0.00	\$2,800,000.00		\$2,800,000.00	FA
Asset Notes: This is regarding Asset #6.					

TOTALS (Excluding unknown value)

\$98,765.34

\$2,923,121.56

\$2,923,121.56

Gross Value of Remaining Assets

\$0.00

Major Activities affecting case closing:

04/28/2020 TDR SUBMITTED

03/12/2019 TFR SUBMITTED

09/30/2017 The Trustee has engaged special counsel to pursue a breach of contract/warranty litigation proceeding (Assets #6 and #11). Special counsel will be filing an adversary proceeding to resolve this matter. The Trustee is also pursuing a claim in the receivership. In this proceeding, the estate is entitled to 12% of any sale of the assets, one of which is the right to explore oil and gas prospects in the North Sea (Asset #5).

09/30/2016 The Estate is involved in on-going litigation (Asset #9).

Initial Projected Date Of Final Report (TFR): 12/31/2017

Current Projected Date Of Final Report (TFR): 12/31/2019

/s/ RONALD J. SOMMERS

RONALD J. SOMMERS

Case No.	<u>15-35530-H5-7</u>
Case Name:	<u>BLUEWATER INDUSTRIES, LP</u>
Primary Taxpayer ID #:	<u>**_***6855</u>
Co-Debtor Taxpayer ID #:	
or Period Beginning:	<u>10/20/2015</u>
or Period Ending:	<u>4/28/2020</u>

Trustee Name:	<u>Ronald J. Sommers</u>
Bank Name:	<u>Veritex Community Bank</u>
Checking Acct #:	<u>*****3001</u>
Account Title:	<u>CHK</u>
Blanket bond (per case limit):	<u>\$0.00</u>
Separate bond (if applicable):	

SUBTOTALS	\$120,917.68	\$10,085.49
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CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
Primary Taxpayer ID #: **_***6855
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/20/2015
For Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****3001
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
02/28/2017		Green Bank	Bank Service Fee	2600-000		\$161.54	\$110,670.65
03/31/2017		Green Bank	Bank Service Fee	2600-000		\$190.11	\$110,480.54
04/10/2017	(10)	Fauley v Metlife Settlement Fund	Class Action Proceeds	1249-000	\$336.84		\$110,817.38
04/28/2017		Green Bank	Bank Service Fee	2600-000		\$161.37	\$110,656.01
05/31/2017		Green Bank	Bank Service Fee	2600-000		\$178.56	\$110,477.45
06/30/2017		Green Bank	Bank Service Fee	2600-000		\$184.02	\$110,293.43
07/31/2017		Green Bank	Bank Service Fee	2600-000		\$166.49	\$110,126.94
08/31/2017		Green Bank	Bank Service Fee	2600-000		\$177.71	\$109,949.23
09/29/2017		Green Bank	Bank Service Fee	2600-000		\$177.42	\$109,771.81
10/31/2017		Green Bank	Bank Service Fee	2600-000		\$171.42	\$109,600.39
11/02/2017	1002	International Sureties, Ltd.	Chapter 7 Trustee Blanket Bond	2300-000		\$38.43	\$109,561.96
11/30/2017		Green Bank	Bank Service Fee	2600-000		\$171.10	\$109,390.86
12/12/2017	(7)	Schirmeister Diaz-Arrastia Brem LLP	Refund of Retainer	1229-000	\$1,867.04		\$111,257.90
12/13/2017	1003	Nova 401(k) Associates	#40 02/07/18 Inv. D25096	2990-000		\$1,595.00	\$109,662.90
12/13/2017	1004	Nova 401(k) Associates	#40 02/07/18 Inv. #E12708	2990-000		\$175.00	\$109,487.90
12/29/2017		Green Bank	Bank Service Fee	2600-000		\$177.08	\$109,310.82
01/31/2018		Green Bank	Bank Service Fee	2600-000		\$176.39	\$109,134.43
02/28/2018		Green Bank	Bank Service Fee	2600-000		\$159.06	\$108,975.37
03/12/2018	(11)	Locke Lord LLP	#42 02/07/18 Settlement Proceeds (wired on 03/09/18)	1249-000	\$1,864,039.09		\$1,973,014.46
03/18/2018	(11)	Locke Lord LLP	#42 02/07/18 Settlement Payment (wired 03/15/18)	1249-000	\$935,960.91		\$2,908,975.37

SUBTOTALS \$2,802,203.88

\$4,060.70

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
Primary Taxpayer ID #: **_***6855
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/20/2015
For Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****3001
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
03/22/2018	1005	Locke Lord LLP	#49 03/22/18 Attorney Fees & Expenses	*		\$935,960.91	\$1,973,014.46
			\$(918,108.81)	3210-000			\$1,973,014.46
			\$(17,852.10)	3220-000			\$1,973,014.46
03/30/2018		Green Bank	Bank Service Fee	2600-000		\$3,046.23	\$1,969,968.23
04/30/2018		Green Bank	Bank Service Fee	2600-000		\$2,973.84	\$1,966,994.39
05/31/2018		Green Bank	Bank Service Fee	2600-000		\$3,174.13	\$1,963,820.26
06/29/2018		Green Bank	Bank Service Fee	2600-000		\$3,169.01	\$1,960,651.25
07/24/2018	1006	Munshi CPA, P.C.	#73 07/03/18 Accountant Fees & Expenses	*		\$4,268.52	\$1,956,382.73
			\$(4,102.50)	3410-000			\$1,956,382.73
			\$(166.02)	3420-000			\$1,956,382.73
07/31/2018		Green Bank	Bank Service Fee	2600-000		\$3,061.83	\$1,953,320.90
08/31/2018		Green Bank	Bank Service Fee	2600-000		\$3,458.22	\$1,949,862.68
10/25/2018	1007	International Sureties, Ltd.	Pro rata portion of Chapter 7 Trustee bond	2300-000		\$499.61	\$1,949,363.07
10/25/2018	1008	Nathan Sommers Jacobs, P.C.	#81 10/22/18 Attorney Fees & Expenses	*		\$20,721.00	\$1,928,642.07
			\$(20,417.50)	3110-000			\$1,928,642.07
			\$(303.50)	3120-000			\$1,928,642.07
05/21/2019	1009	Ronald J. Sommers	Trustee Compensation	2100-000		\$110,943.65	\$1,817,698.42
05/21/2019	1010	Sulzer Pumps (UK) Ltd	Final Distribution on Claim #: 2; Amount Claimed: 1,108,391.54; Amount Allowed: 1,108,391.54; Claim #: 2;	7100-000		\$71,757.16	\$1,745,941.26
05/21/2019	1011	Bennu Oil & Gas, LLC	Final Distribution on Claim #: 3; Amount Claimed: 13,196,030.28; Amount Allowed: 13,196,030.28; Claim #: 3;	7100-000		\$854,309.68	\$891,631.58
05/21/2019	1012	Exterran Energy Solutions, L.P.	Final Distribution on Claim #: 4; Amount Claimed: 10,427,443.00; Amount Allowed: 10,427,443.00; Claim #: 4;	7100-000		\$675,071.62	\$216,559.96

SUBTOTALS

\$0.00

\$2,692,415.41

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
Primary Taxpayer ID #: **_***6855
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/20/2015
For Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****3001
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance
05/21/2019	1013	Pentagon Freight Services, Inc	Final Distribution on Claim #: 5; Amount Claimed: 897,178.89; Amount Allowed: 897,178.89; Claim #: 5;	7100-000		\$58,083.27	\$158,476.69
05/21/2019	1014	Pioneer Funding Group, LLC	Final Distribution on Claim #: 6; Amount Claimed: 845,956.45; Amount Allowed: 845,956.45; Claim #: 6;	7100-000		\$54,767.14	\$103,709.55
05/21/2019	1015	Pioneer Funding Group, LLC	Final Distribution on Claim #: 7; Amount Claimed: 443,124.41; Amount Allowed: 443,124.41; Claim #: 7;	7100-000		\$28,687.83	\$75,021.72
05/21/2019	1016	Pegasus International (UK) Ltd	Final Distribution on Claim #: 8; Amount Claimed: 1,158,817.32; Amount Allowed: 1,158,817.32; Claim #: 8;	7100-000		\$75,021.72	\$0.00
10/09/2019	1016	STOP PAYMENT: Pegasus International (UK) Ltd	Final Distribution on Claim #: 8; Amount Claimed: 1,158,817.32; Amount Allowed: 1,158,817.32; Claim #: 8;	7100-004		(\$75,021.72)	\$75,021.72
10/09/2019	1012	STOP PAYMENT: Exterranean Energy Solutions, L.P.	Final Distribution on Claim #: 4; Amount Claimed: 10,427,443.00; Amount Allowed: 10,427,443.00; Claim #: 4;	7100-004		(\$675,071.62)	\$750,093.34
10/09/2019	1017	Pegasus International (UK) Ltd	Final Distribution on Claim #: 8; Amount Claimed: 1,158,817.32; Amount Allowed: 1,158,817.32; Claim #: 8;	7100-000		\$75,021.72	\$675,071.62
10/09/2019	1018	Exterranean Energy Solutions, L.P.	Final Distribution on Claim #: 4; Amount Claimed: 10,427,443.00; Amount Allowed: 10,427,443.00; Claim #: 4;	7100-000		\$675,071.62	\$0.00
11/05/2019	1017	STOP PAYMENT: Pegasus International (UK) Ltd	Final Distribution on Claim #: 8; Amount Claimed: 1,158,817.32; Amount Allowed: 1,158,817.32; Claim #: 8;	7100-004		(\$75,021.72)	\$75,021.72
11/05/2019	1019	Pegasus International (UK) Ltd	Final Distribution on Claim #: 8; Amount Claimed: 1,158,817.32; Amount Allowed: 1,158,817.32; Claim #: 8;	7100-000		\$75,021.72	\$0.00

SUBTOTALS

\$0.00

\$216,559.96

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
Primary Taxpayer ID #: **_***6855
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/20/2015
For Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****3001
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTALS:	\$2,923,121.56	\$2,923,121.56	\$0.00
Less: Bank transfers/CDs	\$0.00	\$0.00	
Subtotal	\$2,923,121.56	\$2,923,121.56	
Less: Payments to debtors	\$0.00	\$0.00	
Net	\$2,923,121.56	\$2,923,121.56	

For the period of 10/20/2015 to 4/28/2020

Total Compensable Receipts:	\$2,923,121.56
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$2,923,121.56
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$2,923,121.56
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$2,923,121.56
Total Internal/Transfer Disbursements:	\$0.00

For the entire history of the account between 11/16/2015 to 4/28/2020

Total Compensable Receipts:	\$2,923,121.56
Total Non-Compensable Receipts:	\$0.00
Total Comp/Non Comp Receipts:	\$2,923,121.56
Total Internal/Transfer Receipts:	\$0.00

Total Compensable Disbursements:	\$2,923,121.56
Total Non-Compensable Disbursements:	\$0.00
Total Comp/Non Comp Disbursements:	\$2,923,121.56
Total Internal/Transfer Disbursements:	\$0.00

CASH RECEIPTS AND DISBURSEMENTS RECORD

Case No. 15-35530-H5-7
Case Name: BLUEWATER INDUSTRIES, LP
Primary Taxpayer ID #: **_***6855
Co-Debtor Taxpayer ID #:
For Period Beginning: 10/20/2015
For Period Ending: 4/28/2020

Trustee Name: Ronald J. Sommers
Bank Name: Veritex Community Bank
Checking Acct #: *****3001
Account Title: CHK
Blanket bond (per case limit): \$0.00
Separate bond (if applicable):

1	2	3	4		5	6	7
Transaction Date	Check / Ref. #	Paid to/ Received From	Description of Transaction	Uniform Tran Code	Deposit \$	Disbursement \$	Balance

TOTAL - ALL ACCOUNTS

NET DEPOSITS

NET
DISBURSEACCOUNT
BALANCES

\$2,923,121.56

\$2,923,121.56

\$0.00

For the period of 10/20/2015 to 4/28/2020

Total Compensable Receipts: \$2,923,121.56
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$2,923,121.56
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$2,923,121.56
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$2,923,121.56
Total Internal/Transfer Disbursements: \$0.00

For the entire history of the case between 10/20/2015 to 4/28/2020

Total Compensable Receipts: \$2,923,121.56
Total Non-Compensable Receipts: \$0.00
Total Comp/Non Comp Receipts: \$2,923,121.56
Total Internal/Transfer Receipts: \$0.00

Total Compensable Disbursements: \$2,923,121.56
Total Non-Compensable Disbursements: \$0.00
Total Comp/Non Comp Disbursements: \$2,923,121.56
Total Internal/Transfer Disbursements: \$0.00

/s/ RONALD J. SOMMERS

RONALD J. SOMMERS